壳牌能源远景 Shell Scenarios Sketch

#ShellScenarios

ACHIEVING A CARBON-NEUTRAL ENERGY SYSTEM IN CHINA BY 2060 中国能源体系2060碳中和



Uncertainties Ahead: 未来的不确定性

This scenario starts with data from Shell's Sky scenario. In developing this scenario, we have assumed that China's energy system reaches net-zero CO₂ by 2060, consistent with President Xi Jinping's statement to the United Nations General Assembly in September 2020. We then worked backwards to see how this could occur. Of course, there are many possible paths for China to travel to a net-zero CO₂ energy system, but this is what we believe to be a technically possible path while maintaining a growing Chinese economy. While this scenario is more aggressive in its goal and assumptions than our Sky scenario, we believe, while extremely challenging it is still today technically possible. However, we believe the window for success is quickly closing and without significant action it may take longer for China to achieve a net-zero CO₂ energy system.

Shell scenarios, including this scenario, should not be confused with Shell strategy or business plan. When developing Shell's strategy, our scenarios are only one variable among many that we consider. Ultimately, whether society meets its goals to decarbonise, is not within Shell's control. While we intend to travel this journey in step with society, only governments can create the framework for success. Shell's operating plan, outlook and budgets are forecasted for a 10-year period and are updated every year. They reflect the current economic environment and what we can reasonably expect to see over the next 10 years. Accordingly, Shell's operating plans, outlooks, budgets and pricing assumptions do not reflect our net-zero emissions target. In the future, as society moves towards net-zero emissions, we expect Shell's operating plans, outlooks, budgets and pricing assumptions to reflect this movement.

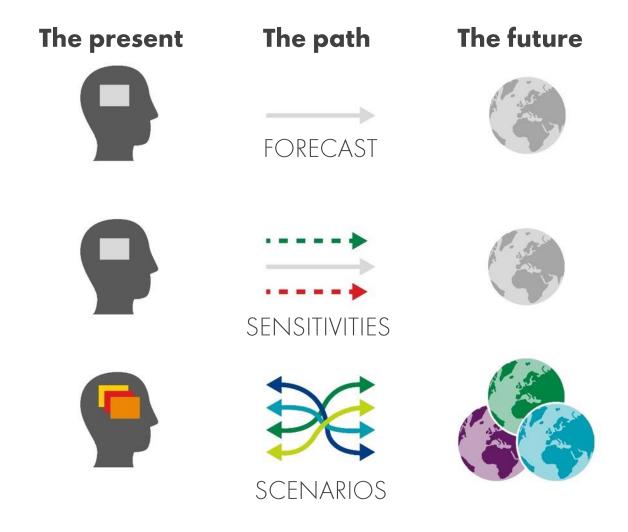
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Shell's operating plans and budgets do not reflect Shell's net-zero Emissions target. Shell's aim is that, in the future, its operating plans and budgets will change to reflect this movement towards its new net-zero Emissions target. However, these plans and budgets need to be in step with the movement towards a net-zero Emissions economy within society and among Shell's customers.

Why scenarios? 为什么要做能源远景分析?

Stretch mindsets for better-informed decisions

Help to improve judgment in the face of radical uncertainties





什么需要改变

What needs to change

2060碳中和能源体系 A carbon-neutral energy system by 2060 如何推动进步

How to make progress



Fundamental change in how energy is produced and consumed

能源生产和消费方式需要彻底改变

ACCELERATE CLEAN TECHNOLOGIES AND FUELS

- Increase electrification with low-carbon energy
- Commercialise new fuels: hydrogen, advanced bioenergy

SUPPORT ENERGY-EFFICIENT AND LOW-CARBON CHOICES

- Realise full energy efficiency potential
- Ramp up carbon pricing using market and regulatory mechanisms

REMOVE CARBON EMISSIONS

- Deploy carbon capture, utilisation and storage (CCUS) at scale, including negative emissions through BECCS
- Determine additional role for natural carbon sinks

With infrastructure investment to support more and early action



ACCELERATE
CLEAN
TECHNOLOGIES
AND FUELS

加快发展清洁技术

SUPPORT ENERGY-EFFICIENT AND LOW-CARBON CHOICES

支持高能效和低碳选择

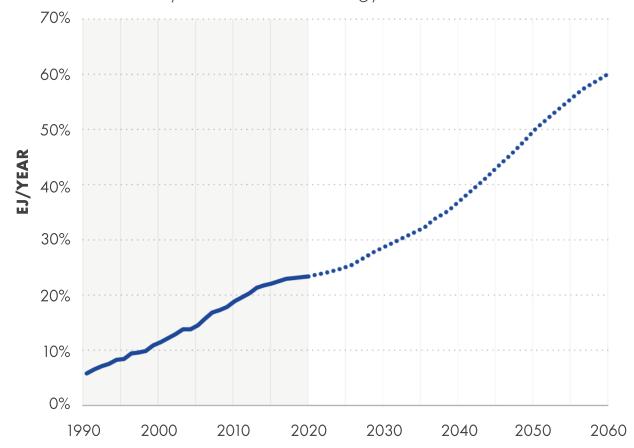


实施碳移除

Rewire China's economy

中国经济电气化

China - Electricity as a % of final energy use



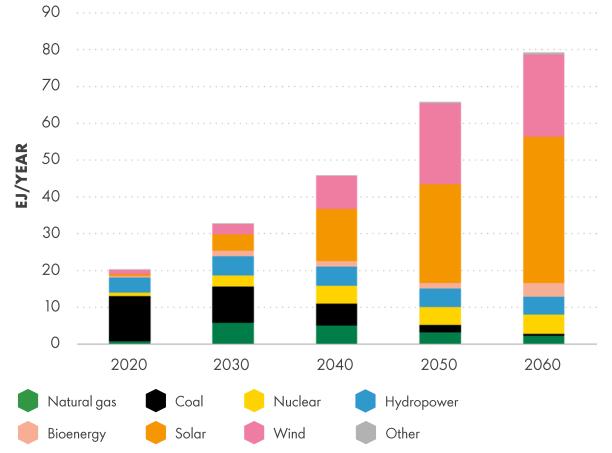


- Increase the size of the electricity system by almost four times today's size to meet demand for end use and to produce hydrogen
- Raise the already fast pace of electrification since 1990 6% per decade to 9% in each of the next four decades
- Significantly expand power transmission and distribution infrastructure to connect demand centres to renewables-rich areas
- Upgrade to smart transmission and distribution networks

Use more and cleaner electricity

使用更多更清洁的电力

China - Electricity total final consumption, for end use and to produce hydrogen, by source

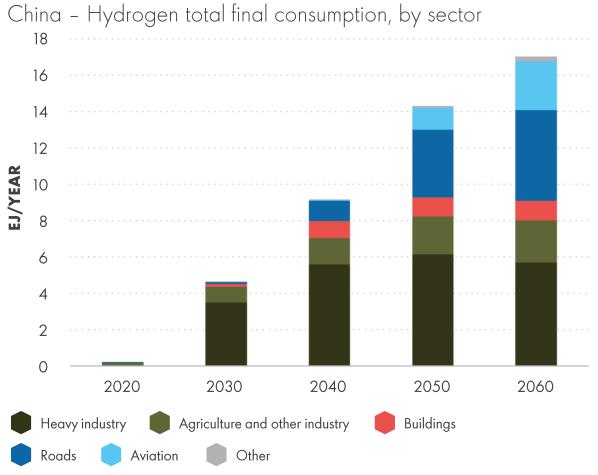




- Transform the electricity mix from fossil- to renewables-dominated
- In 2060, wind and solar are 80% of the generation mix; important roles for hydropower, nuclear and bioenergy with carbon capture and storage (BECCS)
- Phase down coal in the electricity system; any remaining fossil fuels fitted with CCUS
- Connect regional power markets to better manage variable renewables generation

Accelerate the commercialisation of hydrogen

加速氢能商业化



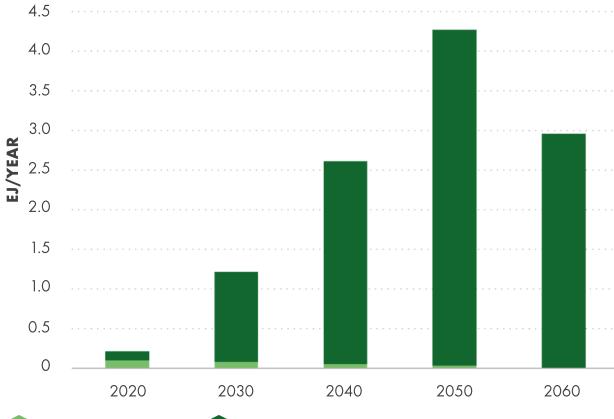


- Hydrogen 16% of final energy use in 2060, as a fuel for industry and long-distance transport
- Starting this decade, infrastructure investment is required to support the development of a hydrogen economy
- By 2050, hydrogen is the fuel on which almost 40% of the truck fleet kilometres are driven

The role of advanced biofuels

先进生物质燃料的作用

China - Biofuels total primary energy, by source



Biofuels – 1st generation

Biofuels - 2nd generation and advanced

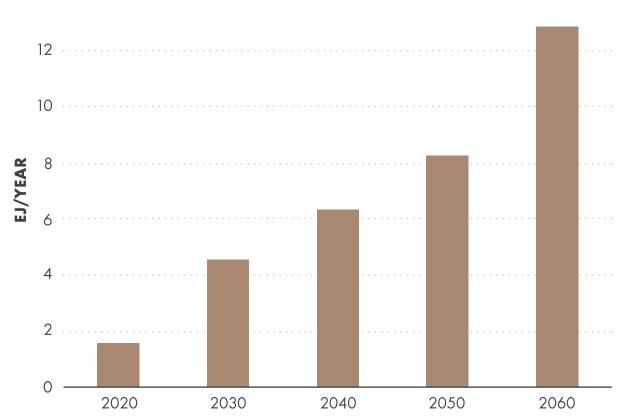


- Demand for biofuels increases to more than 4 EJ in the next 30 years, then declines due to greater electrification and hydrogen use
- Biofuels increasingly used for hard-to-abate sectors like aviation and chemicals
- Shift from 1st generation biofuels to more advanced biofuels

Increase modern biomass in the energy mix

在能源系统中增加现代生物质

China - Biomass total primary energy



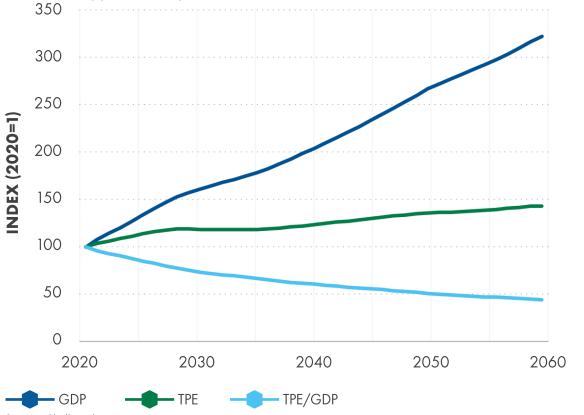


- Significant sustainable biomass potential
- Almost eightfold increase in biomass use
- Use of residential biomass declines, while that of commercial biomass increases substantially, primarily in industry and power
- Large source of negative emissions through bioenergy with CCS (or BECCS)

Improve energy efficiency of the economy by >50% by 2060

经济的能源效率到2060年提高50%以上

Trends in gross domestic product (GDP), total primary energy (TPE) and energy intensity of GDP



Source: Shell analysis
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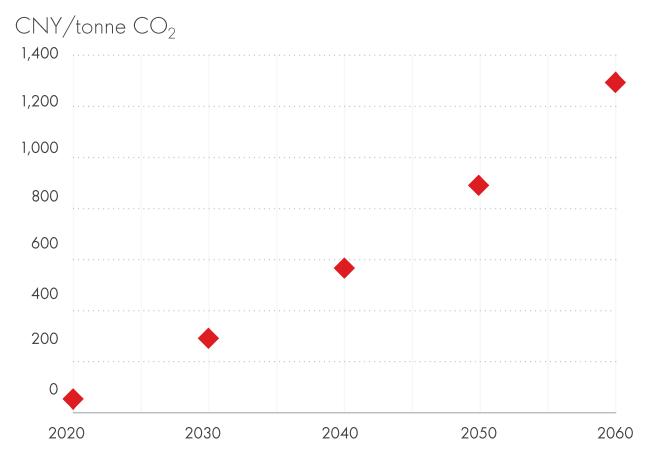
ternational Scenarios sketch: Achieving a carbon-neutral energy system in China by 2060



- China's primary energy demand has almost tripled since 2000, even as the economy grew fivefold
- Consequently, the energy intensity of GDP has declined by around 45% over the past 20 years
- Looking ahead, there is significant potential for further energy efficiency improvements
- Economic activity decouples relative to energy use, with GDP outpacing energy demand growth over the next 40 years

Carbon price is a key lever for change

碳价是变革的重要抓手



Source: Shell analysis

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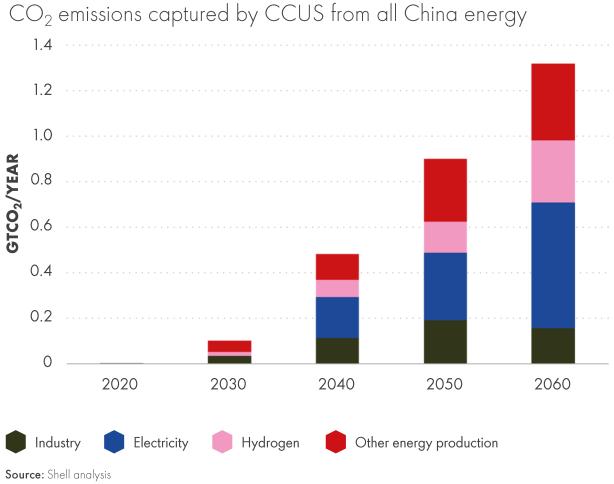


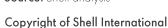
- Progressively raise the government-led carbon price in China - slowly in the next decade, then more quickly to reach CNY 1,300/tCO₂e in 2060
- Carbon pricing drives the reallocation of capital and resources to support the commercialisation of new fuels and technologies
- Carbon pricing incentivises low-carbon consumer choices
- Carbon pricing is complemented with sectoral technology and infrastructure policies

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Deploy carbon capture, utilisation and storage at scale

规模发展碳捕集、利用和封存









- CCUS is essential for industrial processes, creating negative emissions from bioenergy power generation, blue hydrogen production and direct air capture
- Starting from 2025, build five major CCUS facilities in China every year until 2060 (each capturing more than 8 million tonnes per year)
- Utilisation of captured CO_2 is important, but eventually restricted to permanent (or near-permanent) storage

Determine the role of natural carbon sinks

发挥自然碳埋藏作用

- Additional lever to support China's 3060 targets
- They have the potential to reduce CO_2 emissions through reforestation by up to 1 Gt a year
- Use natural carbon sinks to mitigate emissions from fast-growing and hard-to-abate sectors – e.g. aviation and heavy industry – while they transition to net zero
- Monitoring, reporting and verification are important to ensure sinks are of the highest quality and do not undermine carbon mitigation efforts
- Build on the 14th Five-Year Plan target to increase forest and grassland vegetation coverage

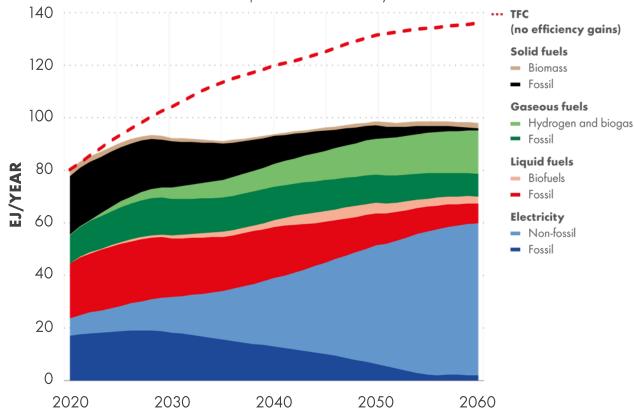




Deep electrification, but molecules remain important

深度电气化, 但是燃料仍然很重要





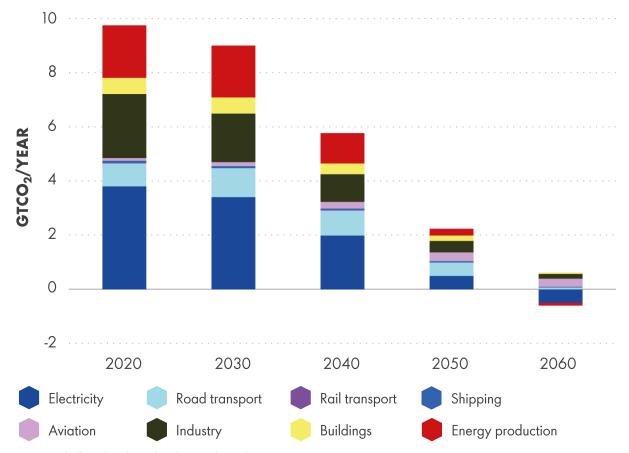


- Final energy demand is 39% lower, through significant energy efficiency gains
- Electricity share grows to almost 60% of energy use
- Molecular fuels meet remaining energy consumption,
 e.g. crude oil increasingly displaced by advanced biofuels,
 natural gas by hydrogen, and coal by solid biomass
- Any remaining fossil fuels are fitted with CCUS

Decline in energy CO₂ emissions

能源二氧化碳排放下降

China - CO_2 emissions from all energy, by point of emission



Source: Shell analysis based on historical IEA data





- New low-carbon industrial processes transform industry,
 e.g. green steel from clean hydrogen
- Emissions from transport decline drastically through electrification, hydrogen and advanced biofuels
- Carbon dioxide removals using carbon capture and storage (CCS) and negative emissions from bioenergy with CCS are needed for the hardest-to-abate emissions

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Making progress towards carbon neutrality by 2060

向2060碳中和方向推进

Understand the impacts of transition 理解转型带来的影响

on China's economy, at a regional level, on different sectors, on society, and wider international impacts on the Asia-Pacific region and the world

Making progress steadily and at pace requires enhancing the advantages and managing any disadvantages from the transition

In turn, this will require:

Effective policy frameworks to drive change 有效政策框架推动变革

 a combination of economy-wide policies, sectoral policies and social policies

Sectoral coalitions for action 行业联合行动

 public and private sector participants across the sectoral value chain, supported by government

Cities as incubators of change 城市做为变革的孵化器

 a microcosm of wider societal energy transition, illustrating the opportunities and challenges it presents



A net-zero CO₂ energy system in China by 2060

中国能源体系2060二氧化碳净零排放

ACTIONS TO MAKE PROGRESS THIS DECADE



INVEST in reliable, renewables-based electricity networks

POSITION

China as market leader in low-carbon manufacturing

DEMONSTRATE

technologies like hydrogen, bioenergy and CCUS that transform heavy industry **BEGIN** an orderly transition out of coal

through integrated policies, sectoral coalitions, cities as incubators of change



POWERING PROGRESS

Our plan for powering progress to a net-zero world can be explored at www.shell.com/powering-progress



SHAREHOLDER VALUE NET-ZERO EMISSIONS



LIVES



NATURE



